Alberta Government

Petroleum Plaza – North Tower
7th Floor, 9945 – 108 Street
Edmonton, Alberta T5K 2G6
Canada
www.alberta.ca

# GAS ROYALTY OPERATIONS INFORMATION BULLETIN February 2015

A. ANNOUNCEMENTS ..... 2
Reporting of Royalty Paid Volumes ..... 2
Alberta Energy – Form Submission Format Request ..... 3
Monthly Sulphur Corporate Average Price Calculation – VA4 Form ..... 3

B. MONTHLY INFORMATION ..... 4
Pricing for Gas and Gas Products ..... 4
December 2014 Royalty Due March 31, 2015 ..... 5
January 2015 VA4 due March 15 ..... 5
Petrinex Deadline Submissions ..... 5
Interest Rate February 2015 ..... 5
November Provisional Assessment Charge ..... 6
November Penalty Charges ..... 6
Production Allocation Discrepancy (PAD) Potential Royalty Impact ..... 6
Well Event Measured Depth Determination Letter ..... 6
NGDDP Confidential Wells ..... 7

C. INFRASTRUCTURE DATA ..... 7
Business Associate ID Listing ..... 7
Client Status Changes ..... 7
Nova Tolls - Multiple Gas Reference Prices ..... 8

D. REMINDERS ..... 8
Allowable Cost (AC) and Sulphur Corporate Average Price Calculation (VA3) Submissions for Production Year 2014 ..... 8
Capital and Operating Cost Allowance Filing - Expected AC2 Reports on Petrinex ..... 9
Custom Processing Allowance Fees Paid – Expected AC5 Reports on Petrinex ..... 10
Alberta Energy – Gas Royalty Operations Calendar ..... 11
AC1 Turnaround Documents - February 6, 2015 ..... 11
2015 Corporate Average Price Calculation reporting is moving to Pricing & Analysis ..... 11
Statutory Requirement and Recalculation of 2010 Royalty ..... 12

E. BUSINESS CONTACTS ..... 14
Quick Reference ..... 14
Petrinex Service Desk ..... 14
Volumetric & Cost Reporting ..... 14
Management Information ..... 14
Gas Royalty Accounting ..... 15
Gas Royalty Features ..... 15
Reference Prices and Valuation Allowances Calculation Information ..... 15
Alberta Energy Internet Webpage ..... 15

F. Appendix ..... 16
List of facilities affected by the outstanding custom processing adjustment factor review and the AC2 review ..... 16
Alberta Energy – Gas Royalty Operations Calendar ..... 19

**PLEASE ENSURE YOUR PRODUCTION ACCOUNTANTS RECEIVE A COPY OF THIS DOCUMENT**

# A. ANNOUNCEMENTS

## *Reporting of Royalty Paid Volumes*

A review of the reporting business rules that deal with royalty paid volumes is being conducted. The approval process and reporting edits are being reviewed for all usage types. Notification of amendments to the business rules will be announced as they are finalized.

**Purpose**

WG99999 is a stream used for reporting royalty paid gas and/or gas products that are re-entering the royalty network. When these volumes are triggered for royalty, the approved allocations to WG 99999 will be assessed using 0% Crown interest. Unapproved volumes assigned to the WG 99999 stream ID will be assessed using the default crown interest and default royalty rates.

A royalty client must have their reporting scenario approved for WG99999 usage by Gas Royalty Operations (GRO) before they can use the WG99999 stream. When submitting an application, GRO may require the following supporting documentation in addition to the application

- Reporting schematic
- Invoice of purchased products
- Completion report
- Flowback report
- Gas and/or product analysis

**Business rules pertaining to fracking-type applications**

1. Approved applications will be effective the first day of the production month in which the application was received. For example, an application received by the department on calendar September 28, 2014 will have the effective date set at production month July 1, 2014.

2. The reported facility on an application should be at a battery level, exceptions will be reviewed on a case by case basis.

3. Subject to appeal, shrinkage will be calculated on each application at the GRO default shrinkage rate of 13.8%. Should the client appeal this shrinkage amount, the client will be required to provide their shrinkage calculation with supporting documentation for further review

   The GRO default shrinkage rate to be used for fracking type applications will be determined by calculating the monthly provincial well production and monthly allocated gas equivalent volumes (excluding ABWG99999 allocations) then calculate the average shrinkage over a 12 month period. The default shrinkage rate will be reviewed on an annual basis.

Effective 2014/12 production period we will use the average of production years 2013 and 2012, which is 13.8%.

4. Approved applications will be given 12 months to recover product used for fracking. At the end of the 12 months, a client may appeal the termination and request an extension to their application. The client must request the extension in writing, providing a proposed extension time frame with backup supporting the new timeframe.

5. WG99999 will be approved for only royalty paid products and must be identified in the supporting documentation. Applications will not be approved for invoices identifying product by 'trade name'. A component breakdown must be provided identifying the hydrocarbon product portion which is eligible for WG99999 usage.

6. Gas Equivalent Volumes (GEV) for recovery of product will no longer be permitted. Applications will be approved for the gas and gas products that are royalty paid and recorded on the application and supporting documentation. That is, if C5-SP is the royalty paid product on the application, C5-SP will be the only product approved WG99999 – no GEV will be allowed.

**Amendments to applications**

1. Amendments to applications may be accepted should additional fracking be performed at existing WG99999 approved reporting scenarios.

2. An application will be considered an amendment if the gas flow changes for an existing WG99999 approved reporting scenario.

Please contact Volumetric & Cost Reporting at 780-422-8727 or VCR@gov.ab.ca if you have any questions regarding the information supplied in this article.

## *Alberta Energy – Form Submission Format Request*

The submissions of any forms should be received in a format that is readable and clear. We are requesting that the font size be at least 11 pt. in order to be able to accurately process forms that have multiple lines of data. If the form needs to be expanded to the next page to allow sufficient room for the size and amount of text than please do so.

If you have any questions please contact Management Information at ManagementInformation.Energy@gov.ab.ca.

## *Monthly Sulphur Corporate Average Price Calculation – VA4 Form*

The Department requires royalty clients with an annual sulphur production of 30,000 tonnes or greater in the 2014 production year to file VA4 forms monthly, beginning with the January 2015 production month. The VA4 form is due on or before the 15th day of the second month following the respective production month. A royalty client whose annual sulphur production is less than 30,000 tonnes may choose to file the VA4 forms monthly beginning with January's production month; however, if this choice is made, the client must file VA4 forms for the entire year. The Department will use the VA4 forms to determine each client's monthly Sulphur Corporate Average Price (S-CAP)

and the monthly sulphur default price. We calculate each month's sulphur default price as the weighted average unit value of all arm's length sales for all clients who filed VA4 forms for that month. The Department will value and invoice the Crown royalty share of sulphur production monthly using the respective S-CAP price for clients who file VA4 forms, and the sulphur default price for clients who chose not to file VA4 forms. The VA4 form is subject to $100 in late filing penalties for each month or part of the month the form is past due. The VA4 form for the production month of January 2015 is due in the department by March 15, 2015.

Royalty clients who file monthly VA4 forms must file annual VA3 forms. The VA3 form remains the primary sulphur valuation tool and the S-CAP determined from each VA3 will replace the entire year's monthly prices determined from the VA4 forms. The VA3 is due on or before April 15th of the year following the year of production. Interest is charged/paid on the Crown royalty difference when adjusting from monthly to annual valuation. The VA3 form is subject to a one-time $1,000 late filing penalty.

The following royalty clients must submit VA4 forms effective with the 2015 production year, which includes any pricing information for each of its consolidated/amalgamated entities:

| Client ID | Client Name | Client ID | Client Name |
|---|---|---|---|
| 0017 | IMPERIAL OIL RESOURCES | 0Z0H | HARVEST OPERATIONS CORP. |
| 0026 | ENCANA CORPORATION | A2F0 | SHELL CANADA ENERGY |
| 0CW8 | MFC ENERGY CORPORATION | A2TG | TAQA NORTH LTD. |
| 0HE9 | CANADIAN NATURAL RESOURCES LIMITED | A5R5 | PENGROWTH ENERGY CORPORATION |
| 0JL8 | APACHE CANADA LTD. | A68P | CQ ENERGY CANADA RESOURCES PARTNERSHIP |
| 0R46 | HUSKY OIL OPERATIONS LIMITED | A6GD | SINOPEC DAYLIGHT ENERGY LTD. |

# B. MONTHLY INFORMATION

## ***Pricing for Gas and Gas Products***

For Pricing of gas and gas products and transportation information for November 2014 refer to the Information Letter.

The monthly default sulphur price for December 2014 is $96.70.

Below are the annual sulphur default prices:

| 2010 | 2011 | 2012 | 2013 |
|---|---|---|---|
| $44.69 | $116.36 | $98.02 | $53.60 |

## *December 2014 Royalty Due March 31, 2015*

**Royalty clients are to remit the total amount payable shown on the March 2015 Statement of Account by March 31, 2015.** If the amount payable includes accrued current period interest, the interest has only been accrued to the statement issue date. Clients must also include the additional interest that has accrued from the statement issue date to the date of payment, using the per diem amount provided. Current period interest will not be charged on current invoice charges for the production month of December if it is paid in full by March 31, 2015.

The March 2015 Statement of Account shows your amount payable as of the Statement issue date. It includes any outstanding balances from your previous statement, your December 2014 invoice amount and any applicable current period interest charges. It also identifies refunds resulting from overpayments.

**Note: If the due date falls on a non-business day, the next business day will apply as the due date *except for the month of March due to the Government of Alberta's fiscal year end.* In this situation, the due date will apply previous to the non-business day as the due date.**

Cheques are made payable to the Government of Alberta.

## *January 2015 VA4 due March 15*

The VA4 forms for the production month of January 2015 are due in the department offices by March 15, 2015.

**Note: If the due date falls on a non-business day, the next business day will apply as the due date for VA4 forms.**

## *Petrinex Deadline Submissions*

The Petrinex deadline for SAF, OAF, and Volumetric submissions are posted on the Petrinex website "Reporting Calendars" under Calendars. ***Changes to this calendar will be posted on the Petrinex website home page in "Broadcast Messages."***

## *Interest Rate February 2015*

Alberta Energy's interest rate for February is 3.85%.

## *November Provisional Assessment Charge*

The summary of Provisional Assessment Charges for all production periods in the November 2014 billing period was:

| First Time Provisional Assessment | Reversals of Provisional Assessments (Net) | Net Provisional Assessment |
|---|---|---|
| $2,646,877.35 | ($1,161,679.85) | $1,485,197.50 |

## *November Penalty Charges*

The penalty table below shows at the form level, the total penalty charges and reversals, for the November 2014 billing period.

| Forms | Penalty Charges | Penalty Reversals | Net Penalty Charges for 2014/11 |
|---|---|---|---|
| AC2 | $84,600 | ($108,800) | ($24,200) |
| AC4 | $0 | $0 | $0 |
| AC5 | $0 | $0 | $0 |
| NGL1 | $0 | $0 | $0 |
| VA2 | $0 | $0 | $0 |
| VA3 | $0 | $0 | $0 |
| VA4 | $0 | $0 | $0 |
| **Total** | **$84,600** | **($108,800)** | ($24,200) |

## *Production Allocation Discrepancy (PAD) Potential Royalty Impact*

As of the November 2014 billing period, the potential royalty dollar impact is estimated as $5.6 million, for the production months of June through November 2014.

**NOTE: These values are not intended to show that Crown royalty has been understated but do illustrate the consequences of incorrect reporting.**

## *Well Event Measured Depth Determination Letter*

The department has issued a "Well Event Measured Depth Determination Letter" under the Report Package DOE – Gas to facility operators via Petrinex on February 4, and February 18, 2015. This letter shows the confirmed Measured Depth (MD) of each active well event that will be used to calculate the Depth Factor (DF) of the quantity component rate under the Alberta Royalty Framework formula. A well event that is not listed on the letter and does not have a confirmed MD will receive a DF of 1. When the changes to the MD are confirmed by the department, a letter is issued to a facility operator who reports changes through Petrinex to well event attributes affecting MD. All changes to the MD are applied on a go forward basis only.

Facility operators are advised to submit well event attribute changes by the last day of the calendar month in order for timely determination of MD.

### *NGDDP Confidential Wells*

Wells designated as "confidential" will be reviewed prior to the removal of the "confidential" status, if the directional surveys and completion reports are provided to the department. Send directional surveys and completion reports to GasValuation.Energy@gov.ab.ca

If you have any questions, please contact Lily Hiew in Gas Royalty Features at 780-427-1550.

## C. INFRASTRUCTURE DATA

### *Business Associate ID Listing*

The BA Identifiers Report is a directory of Business Associate (BA) names, codes, status (e.g. struck, active, amalgamated, etc.), status effective dates, and effective August 2004, and includes Working Interest Owner (WIO) role start/end dates.

This report is also published daily on the Petrinex website.

The Department reminds Business Associates to review their WIO role to ensure that the start and end dates are reflected correctly. If the BA does not have an active WIO role, the operators cannot allocate volumes to the BA for the relevant production periods through the SAF/OAF allocations.

- If a BA has a WIO role, then that BA can receive SAF/OAF allocations from the WIO role start date forward.
- If a BA has a WIO role with an end date, then they can only receive SAF/OAF allocations from the WIO role start date until the end date. Any SAF/OAF allocations after the end date will be rejected.
- If a BA does not have a WIO role start date, then that BA cannot receive SAF/OAF allocations.

Please contact Client Registry/Crown Land Data at 780-422-1395 or CrownLandDataSupport@gov.ab.ca if you have any questions regarding the information supplied in this article.

### *Client Status Changes*

Clients must ensure that all royalty documents are completed using only valid client names and IDs. It is critical that royalty clients use current legal client names and their appropriate IDs on all documents to ensure accurate royalty calculation and to prevent provisional assessment and penalties. Rejects will occur when invalid IDs are used.

If you require information regarding client status changes, names, or IDs, please contact Client Registry/Crown Land Data at 780-422-1395 or CrownLandDataSupport@gov.ab.ca.

### *Nova Tolls - Multiple Gas Reference Prices*

Royalty information related to the implementation of the Factor Model negotiated with industry for determining Multiple Gas Valuation Prices is provided on the Natural Gas website's Royalty Related Information page under Facility Royalty Trigger Factors and Meter Station Ties.

## D. REMINDERS

### *Allowable Cost (AC) and Sulphur Corporate Average Price Calculation (VA3) Submissions for Production Year 2014*

This is a reminder for royalty clients that Allowable Cost (AC1, AC2, AC3 and AC5) and Annual Corporate Average Price Calculation - Sulphur (VA3) submissions for the 2014 production year are due on the following dates:

| Form Type | Due Date | Penalty |
|---|---|---|
| AC1 | March 01, 2015 | - |
| VA3 | April 15, 2015 | $1,000/One time only |
| AC2 | April 30, 2015 | $100/Form/Month upon due date to a maximum of $600 |
| AC3 | May 15, 2015 | - |
| AC5 | May 15, 2015 | $100/Form/Month upon receipt to a maximum of $600 |

All allowable cost submissions (initial and amended filings for current and prior production years) by Facility Cost Centre (FCC) operators are required to be completed on Petrinex. It is mandatory for operators to submit their capital and operating costs (AC2) and for custom users to submit their custom processing fees (AC5) on Petrinex. A reallocation of capital and/or operating costs (AC3) is optional. Even though these submissions remain voluntary for non-operators, they are strongly encouraged to use Petrinex to submit and retrieve their AC2, AC3 and AC5 data.

Annual allowable cost submissions are processed nightly except during an invoice run cycle. New facility cost centre set-ups are processed within four (4) hours of receipt if received in the morning, with an overnight turnaround if received in the afternoon. Processing of new facility cost centre set-ups continue during an invoice run cycle.

The business rules and submission method for VA3 submissions remain the same with notification from the department informing clients that their submissions have been processed. Sulphur Corporate Average Price submissions are processed as they are received, except during an invoice run cycle.

The department encourages timely submissions to allow sufficient turnaround time for corrections. The font size on faxed forms must be 10 pt or greater and should not be

bold. Penalties will apply where valid system acceptable submissions are not received by the filing deadline.
Barring the department's responsibility, inability to submit annual cost submissions on Petrinex and/or illegible script will not reverse a penalty once imposed.

If you have any questions regarding this, please contact the Volumetric & Cost Reporting Unit at (780) 422-8727 or email VCR@gov.ab.ca.

## ***Capital and Operating Cost Allowance Filing - Expected AC2 Reports on Petrinex***

The Crown deducts allowances for costs incurred and paid in Alberta for compressing, gathering and processing its royalty share of gas and gas products. Annual capital and operating cost allowances are combined on the AC2-V4 with an ability to allocate these cost allowances among working interest owners and multiple delivery facilities. The FCC operator, on record at year end, is responsible for filing the AC2-V4.

The Expected AC2 Report identifies the FCC operator as of a specific date and is generated to help FCC operators in verifying their status as well as the effective date. It also identifies whether a valid AC2 was submitted for a production year.

The Expected AC2 Report is grouped by an Alberta Energy Regulator (AER) Facility and related FCC.

The report displays the following:

- Facility ID and Facility Name
- FCC ID and FCC Name
- "Y"(yes) and "N"(no) Indicators to identify whether or not the FCC is fully depreciated
- The FCC Operator Effective Date
- "Y"(yes) and "N"(no) Indicator to determine whether or not an AC2 was submitted for the production year
- All consolidated/amalgamated companies have been included within this report, where applicable.

The information in the report reflects the department's records as of the file preparation date and does not reflect submissions subsequently received and/or processed. Any submission (AC1, AC2, Invoice Consolidation Concurrence – ICC1, etc.,) that is processed after the report date is not shown. Please note that absence of a company name or FCC from these reports is not an acceptable reason to waive a penalty once assessed.

The Expected AC2 Report is available in PDF, TXT and CSV formats and is generated weekly during the Gas Cost Allowance reporting season. Expected AC2 reports will be available on Petrinex weekly, from the first week of February 2015 to the last week of May 2015.

If you are not the operator of the FCC identified on the report, please submit a Facility Cost Centre Set-Up/Change (AC1-V2) identifying the change in operator and its

effective date. An AC1 submission identifying an FCC change in operator is due on or before the last day of the month following the production month in which the change occurred.

Please note that FCCs that are shut-in or terminated for an entire production year will not appear on the report. Operators of fully depreciated (zero remaining useful life) FCCs remain responsible for AC2-V4 submissions. Submissions are required to ensure the department has correctly identified Capital and Operating Cost Allowance allocations to working interest owners and/or other delivery facilities as well as Custom Processing Adjustment Factors for the FCC.
AC2-V4 submissions filed on Petrinex can be entered online or by batch. If a system acceptable AC2-V4 submission is not received and processed by the filing deadline (April 30th of the year following the production year to which it relates), a penalty will be assessed.

The deadline for filing an AC2-V4, for the production year 2014, is April 30, 2015.

For access to or use of Petrinex, contact the Petrinex Service Desk at 1-800-992-1144.

## ***Custom Processing Allowance Fees Paid – Expected AC5 Reports on Petrinex***

Royalty clients that have incurred and paid for compressing, gathering and/or processing gas and gas products on a fee-for service basis, in Alberta, are required to submit an AC5-V4 to the department by May 15th of the year following the production year to which it relates. This includes custom processing fees associated with freehold, purchased, and out-of-province volumes. The Expected AC5 Report provides a complete list of the Alberta Energy Regulator (AER) facilities and related Facility Cost Centres (FCCs) where the operator has allocated custom user volumes to the royalty client in Parts 6 and 10 (Custom Processing Adjustment Factor) of a Capital & Operating Cost Allowance AC2-V4 submission.

This report is generated to help royalty clients in identifying the AER facilities and FCCs that require the royalty client to file an AC5-V4. The information in the report identifies the department's records as of the file preparation date and does not reflect submissions subsequently received and/or processed.

The Expected AC5 Report is grouped by AER Facility and related FCC. The report displays the following:

- FCC ID, FCC Name & FCC Type
- Operator ID and Name allocating custom user volumes
- Allocated Custom Processing (CP) volumes in $10^3m^3$

In addition, as of the report generation date; there are "Y" (yes) and "N" (no) indicators for the previous and current production years that identify whether:

- The department has received a valid AC5 submission for the royalty client and
- The AER facility has been reported on the AC5 submission.

If a system acceptable AC5-V4 submission is not received and processed by its filing deadline (May 15th of the year following the production year to which it relates) it is subject to penalty charges upon receipt. Please note that the absence of a company name or an FCC from these reports will not be an acceptable reason for a waiver of penalty.

The Expected Custom Processing Fees Paid (AC5) report is available in PDF, TXT and CSV formats. The Expected AC5 report will be available on Petrinex weekly from the first week of February 2015 to the last week of May 2015.

Operators of FCCs must use Petrinex to retrieve the report. Non-operators and other royalty clients that currently submit and receive hard documents will continue to receive the Expected AC5 report by mail. Electronic filers are required to submit their Allowable Cost forms via Petrinex.

The deadline for filing an AC5-V4, for the production year 2014, is May 15, 2015.

If you have any questions, please contact the Volumetric & Cost Reporting Unit at (780) 422-8727 or email VCR@gov.ab.ca.

For access to or use of Petrinex, contact the Petrinex Service Desk at 1-800-992-1144.

## *Alberta Energy – Gas Royalty Operations Calendar*

A 2015 calendar is attached in the Appendix, which provides critical filing dates that clients are required to meet with respect to Gas Royalty processing cut-off periods.

## *AC1 Turnaround Documents - February 6, 2015*

Royalty Clients are advised that on February 6, 2015, clients will be able to set up or update Facility Cost Centres (AC1s) on Petrinex. However, because Gas Royalty Operations is undergoing system maintenance on that date, the turnaround documents will not be available on February 6, 2015. Clients will receive the turnaround documents associated with the AC1 set up/update on Friday February 6, 2015 on or before Monday February 9, 2015.

## *2015 Corporate Average Price Calculation reporting is moving to Pricing & Analysis*

Starting January 2015 production period, sulphur valuation will be moving to the Pricing & Analysis team in the Petroleum Marketing & Valuation branch. The Monthly Corporate Average Price Calculation Form (VA4) for January 2015 is due by March 15, 2015 and must be submitted by email to GasValuation.Energy@gov.ab.ca or by fax to 403.297.5400.

The following chart summarizes the respective details and deadlines.

| Form | Production Period | Due Date | Submission Details |
|---|---|---|---|
| Monthly Corporate Average Price Calculation Sulphur (VA4) | December 2014 | February 15, 2015 | Volumetrics and Cost Reporting<br>Email: vcr@gov.ab.ca<br>Fax: 780.427.3334 |

| | | | |
|---|---|---|---|
| Annual Corporate Average Price Calculation Sulphur (VA3) | 2014 | April 15, 2015 | Volumetrics and Cost Reporting<br>Email: vcr@gov.ab.ca<br>Fax: 780.427.3334 |
| Monthly Corporate Average Price Calculation Sulphur (VA4) | January 2015 | March 15, 2015 | Pricing & Analysis<br>Email: GasValuation.Energy@gov.ab.ca<br>Fax: 403.297.5400 |
| Annual Corporate Average Price Calculation Sulphur (VA3) | 2015 | April 15, 2016 | Pricing & Analysis<br>Email: GasValuation.Energy@gov.ab.ca<br>Fax: 403.297.5400 |

If you have any questions regarding this, please contact the Volumetric & Cost Reporting team at 780.422.8727 or email VCR@gov.ab.ca, or the Pricing & Analysis team at 403.297.5467, 403.297.5427 or GasValuation.Energy@gov.ab.ca.

## ***Statutory Requirement and Recalculation of 2010 Royalty***

A production year becomes statute barred on December 31st, four years after the end of a production year. Once a year has become statute barred, calculation or recalculation of royalty does not occur on a monthly basis. Section 38 of the Mines and Minerals Act provides for recalculation of royalty that can be initiated in two ways:

1. On the department's initiative in conjunction with an audit or examination; or
2. At the request of a royalty payer.

### *Department Initiated Amendments*

The following is under review by the Department for the production year 2010 and will be completed in 2015:

- Royalty Liable Gas Used for Fuel (PURREC/PURDISP)
- Review of Allocations to the Royalty Paid Stream ID AB WG 99999
- Review of Allowable Cost closing balance transfers (previous to new FCC)

### *2010 Production Year Audits in Progress at the end of 2014*

The 2010 production year becomes statute barred on December 31, 2014. Non-operator partners are advised that certain Enhanced Oil Recovery Schemes, CO2 Project Credit claims, allowable operating and capital costs (including costs reported at facilities where fractionation occurs), custom processing fees, capital costs, custom processing adjustment factor (CPAF), and volumetric reporting discrepancy audits are currently in progress.

It is anticipated that these audits will be completed before December 31, 2014. However, should circumstances warrant, completion of these audits will occur in 2015. Attached is a list of facilities affected by the outstanding custom processing adjustment factor review and the AC2 review. All facility cost centres linked to the noted facility are open for a potential review.

Royalty clients are also reminded that amendments received by the Department in the fourth year following the production year may be subject to audit. If the amendments are received late in the fourth year and insufficient time is available for the Department to commence a review of the amendments prior to the end of the year, the Department reserves the right to commence the audit at the beginning of the fifth year.

If you have any questions, please contact Robert Sonego of the Compliance & Assurance branch at 403-297-8774.

***Industry Recalculation of 2010 Royalty***

Industry initiated royalty recalculation requests for the 2010 production year must be submitted in writing to the attention of Olga Marocco, Manager, Volumetric & Cost Reporting, Gas Royalty Operations.

The Royalty Operations Branch will be closed from December 24th to 30th, 2014 and on January 1st, 2015. Limited services will be available during regular office hours at the Edmonton office only on December 31st. **Due to the office closure, requests must be received by the department on, or before, December 23, 2014** and it must include the following:

- Identification of the recalculation facility or facilities
- A list of the royalty variables proposed for recalculation
- The reason for the recalculation
- The production year of the recalculation
- An order of magnitude estimate (i.e. >$100,000, >$1 Million, >$2 Million, etc.,) of the recalculation requested
- Identification of all royalty clients that may be impacted by the request (this is necessary, especially in situations where volumes may be cascaded to another client who is expected to respond to the cascade)
- Confirmation from the operator that the affected partner(s) have been notified
- A sample copy of the submission pertaining to a particular production month in paper or electronic format (e.g., excel)

If the request meets the department's terms and conditions for recalculation, it will be approved.

A request made during the fourth year following the production year, must be completed before the end of the fifth year, with a reasonable time for a review by the department, prior to the end of the fifth year.

If you have any questions regarding this process, please contact Volumetric & Cost Reporting, as identified in Section E of this bulletin.

# E. BUSINESS CONTACTS

## *Quick Reference*

| Group | Email |
|---|---|
| Petrinex Service Desk | Petrinexsupport@Petrinex.ca |
| Client Registry / Crown Land Data | CrownLandDataSupport@gov.ab.ca |
| Volumetric & Cost Reporting | VCR@gov.ab.ca |
| Management Information | ManagementInformation.Energy@gov.ab.ca |
| Gas Royalty Accounting | GasRoyaltyAccounts.Energy@gov.ab.ca |
| Gas Royalty Features | GasRoyaltyPrograms@gov.ab.ca |

## *Petrinex Service Desk*

The focal point for communications regarding preparations for, access to, or utilization of Petrinex is the Petrinex Service Desk, or Petrinex Support.

Phone: 403-297-6111 or 1-800-992-1144
Fax: 403-297-3665
Email: Petrinexsupport@Petrinex.ca
Website: www.Petrinex.ca

## *Volumetric & Cost Reporting*

Volumetric & Cost Reporting (V&CR) is the Front Line of contact for inquiries relating to volumetric and cost reporting as well as gas royalty calculation processes. V&CR is made up of four teams as shown below:

| Team | Team Lead |
|---|---|
| Volumetrics | Nicole Le Blanc |
| Costs | Sheruna Naidoo |
| Process Support | Penny White |
| Special Projects | Oana Jurgea |

Gas Royalty Voicemail: 780-422-8727
Fax: 780-427-3334 or 780-422-8732
Alberta Toll Free: 780-310-0000
Gas Royalty Email: VCR@gov.ab.ca

Hours of operation are 8:15 a.m. to 4:30 p.m. Voice messages left after 4:30 p.m. will be answered the next business day.

## *Management Information*

All inquiries or requests that relate to royalty information (e.g. Information Letter, Information Bulletin and other Department of Energy's Natural Gas website publications) and questions related to Commercial Storage and Farm Gas should be forwarded to the Management Information Team at ManagementInformation.Energy@gov.ab.ca.

## Gas Royalty Accounting

All inquiries or requests that relate to royalty accounting (e.g. Transfers, Refunds, Interest, Statement of Account, Collections and Royalty Deposits) should be forwarded to the Royalty Accounting Team at GasRoyaltyAccounts.Energy@gov.ab.ca.

## Gas Royalty Features

All inquiries or requests that relate to royalty programs (e.g. Natural Gas Deep Drilling Program, New Well Royalty Rates and Otherwise Flared Solution Gas Royalty Waiver Program) should be forwarded to the Royalty Features team at GasRoyaltyPrograms@gov.ab.ca.

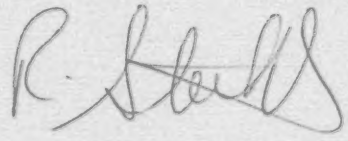
## Reference Prices and Valuation Allowances Calculation Information

For information related to reference prices, price valuation, and allowances calculation, contact the Pricing & Analysis Team located at the Alberta Energy office in Calgary:

Pricing & Analysis
300, 801 – 6 Avenue SW
Calgary, Alberta T2P 3W2
Telephone: 403-297-5514
Fax: 403-297-5400

## Alberta Energy Internet Webpage

Prices, Royalty Rates and Transportation Information are available on the Alberta Energy Internet webpage: www.energy.alberta.ca. From "Our Business", navigate to "Natural Gas", "About Natural Gas", "Prices", and "Alberta Natural Gas Reference Price (ARP)". In addition, both the Gas Royalty Information Bulletins and Information Letters are also available under "Our Business", navigate to "Natural Gas", "Legislation, Guidelines & Policies".



Richard Stokl
Director, Gas Royalty Operations
Royalty Operations

# F. Appendix

## *List of facilities affected by the outstanding custom processing adjustment factor review and the AC2 review*

| Facility | Facility | Facility | Facility | Facility | Facility |
|---|---|---|---|---|---|
| ABGP0001001 | ABGP0001112 | ABGP0001202 | ABGP0001345 | ABGP0001523 | ABGP0001651 |
| ABGP0001002 | ABGP0001113 | ABGP0001203 | ABGP0001350 | ABGP0001525 | ABGP0001658 |
| ABGP0001004 | ABGP0001114 | ABGP0001210 | ABGP0001351 | ABGP0001527 | ABGP0001661 |
| ABGP0001007 | ABGP0001115 | ABGP0001215 | ABGP0001352 | ABGP0001530 | ABGP0001662 |
| ABGP0001009 | ABGP0001116 | ABGP0001216 | ABGP0001353 | ABGP0001531 | ABGP0001663 |
| ABGP0001012 | ABGP0001118 | ABGP0001217 | ABGP0001354 | ABGP0001532 | ABGP0001664 |
| ABGP0001013 | ABGP0001119 | ABGP0001218 | ABGP0001357 | ABGP0001534 | ABGP0001666 |
| ABGP0001016 | ABGP0001121 | ABGP0001220 | ABGP0001360 | ABGP0001535 | ABGP0001668 |
| ABGP0001017 | ABGP0001122 | ABGP0001221 | ABGP0001364 | ABGP0001536 | ABGP0001669 |
| ABGP0001018 | ABGP0001123 | ABGP0001222 | ABGP0001365 | ABGP0001537 | ABGP0001671 |
| ABGP0001021 | ABGP0001125 | ABGP0001224 | ABGP0001370 | ABGP0001541 | ABGP0001672 |
| ABGP0001022 | ABGP0001127 | ABGP0001226 | ABGP0001379 | ABGP0001542 | ABGP0001675 |
| ABGP0001024 | ABGP0001129 | ABGP0001227 | ABGP0001380 | ABGP0001543 | ABGP0001677 |
| ABGP0001028 | ABGP0001130 | ABGP0001230 | ABGP0001381 | ABGP0001545 | ABGP0001678 |
| ABGP0001031 | ABGP0001131 | ABGP0001231 | ABGP0001383 | ABGP0001547 | ABGP0001679 |
| ABGP0001034 | ABGP0001132 | ABGP0001233 | ABGP0001386 | ABGP0001549 | ABGP0001680 |
| ABGP0001036 | ABGP0001133 | ABGP0001239 | ABGP0001387 | ABGP0001560 | ABGP0001681 |
| ABGP0001037 | ABGP0001134 | ABGP0001245 | ABGP0001392 | ABGP0001561 | ABGP0001685 |
| ABGP0001038 | ABGP0001135 | ABGP0001248 | ABGP0001394 | ABGP0001562 | ABGP0001687 |
| ABGP0001039 | ABGP0001136 | ABGP0001249 | ABGP0001397 | ABGP0001566 | ABGP0001688 |
| ABGP0001042 | ABGP0001138 | ABGP0001252 | ABGP0001402 | ABGP0001567 | ABGP0001689 |
| ABGP0001043 | ABGP0001139 | ABGP0001254 | ABGP0001403 | ABGP0001570 | ABGP0001690 |
| ABGP0001044 | ABGP0001141 | ABGP0001256 | ABGP0001406 | ABGP0001571 | ABGP0001694 |
| ABGP0001047 | ABGP0001143 | ABGP0001260 | ABGP0001407 | ABGP0001572 | ABGP0001695 |
| ABGP0001048 | ABGP0001144 | ABGP0001267 | ABGP0001408 | ABGP0001573 | ABGP0001696 |
| ABGP0001050 | ABGP0001147 | ABGP0001268 | ABGP0001412 | ABGP0001574 | ABGP0001697 |
| ABGP0001051 | ABGP0001149 | ABGP0001269 | ABGP0001414 | ABGP0001575 | ABGP0001698 |
| ABGP0001054 | ABGP0001150 | ABGP0001272 | ABGP0001417 | ABGP0001577 | ABGP0001699 |
| ABGP0001056 | ABGP0001153 | ABGP0001276 | ABGP0001418 | ABGP0001578 | ABGP0001713 |
| ABGP0001057 | ABGP0001156 | ABGP0001277 | ABGP0001419 | ABGP0001582 | ABGP0001714 |
| ABGP0001058 | ABGP0001157 | ABGP0001278 | ABGP0001425 | ABGP0001583 | ABGP0001715 |
| ABGP0001059 | ABGP0001158 | ABGP0001280 | ABGP0001427 | ABGP0001585 | ABGP0001718 |
| ABGP0001060 | ABGP0001159 | ABGP0001281 | ABGP0001433 | ABGP0001588 | ABGP0001719 |
| ABGP0001062 | ABGP0001161 | ABGP0001285 | ABGP0001436 | ABGP0001589 | ABGP0001720 |
| ABGP0001063 | ABGP0001163 | ABGP0001290 | ABGP0001437 | ABGP0001590 | ABGP0001727 |
| ABGP0001067 | ABGP0001164 | ABGP0001292 | ABGP0001438 | ABGP0001592 | ABGP0001730 |
| ABGP0001068 | ABGP0001165 | ABGP0001293 | ABGP0001440 | ABGP0001593 | ABGP0001731 |
| ABGP0001069 | ABGP0001166 | ABGP0001295 | ABGP0001445 | ABGP0001597 | ABGP0001732 |
| ABGP0001070 | ABGP0001167 | ABGP0001296 | ABGP0001451 | ABGP0001600 | ABGP0001737 |
| ABGP0001072 | ABGP0001168 | ABGP0001298 | ABGP0001456 | ABGP0001603 | ABGP0001740 |
| ABGP0001075 | ABGP0001169 | ABGP0001301 | ABGP0001458 | ABGP0001606 | ABGP0001741 |
| ABGP0001078 | ABGP0001171 | ABGP0001305 | ABGP0001464 | ABGP0001610 | ABGP0001742 |
| ABGP0001079 | ABGP0001172 | ABGP0001309 | ABGP0001467 | ABGP0001612 | ABGP0001744 |
| ABGP0001080 | ABGP0001173 | ABGP0001311 | ABGP0001468 | ABGP0001614 | ABGP0001746 |
| ABGP0001081 | ABGP0001176 | ABGP0001312 | ABGP0001477 | ABGP0001617 | ABGP0001747 |
| ABGP0001082 | ABGP0001177 | ABGP0001315 | ABGP0001480 | ABGP0001622 | ABGP0001748 |
| ABGP0001084 | ABGP0001178 | ABGP0001316 | ABGP0001482 | ABGP0001625 | ABGP0001751 |
| ABGP0001085 | ABGP0001179 | ABGP0001317 | ABGP0001484 | ABGP0001628 | ABGP0001753 |
| ABGP0001088 | ABGP0001181 | ABGP0001319 | ABGP0001486 | ABGP0001629 | ABGP0001758 |
| ABGP0001089 | ABGP0001184 | ABGP0001320 | ABGP0001497 | ABGP0001631 | ABGP0001759 |
| ABGP0001091 | ABGP0001185 | ABGP0001322 | ABGP0001499 | ABGP0001633 | ABGP0001761 |
| ABGP0001093 | ABGP0001186 | ABGP0001326 | ABGP0001506 | ABGP0001634 | ABGP0001766 |
| ABGP0001096 | ABGP0001189 | ABGP0001327 | ABGP0001507 | ABGP0001635 | ABGP0001767 |
| ABGP0001097 | ABGP0001191 | ABGP0001331 | ABGP0001511 | ABGP0001637 | ABGP0001768 |
| ABGP0001100 | ABGP0001192 | ABGP0001334 | ABGP0001516 | ABGP0001638 | ABGP0001770 |
| ABGP0001105 | ABGP0001193 | ABGP0001338 | ABGP0001517 | ABGP0001644 | ABGP0001774 |
| ABGP0001107 | ABGP0001194 | ABGP0001339 | ABGP0001518 | ABGP0001646 | ABGP0001777 |
| ABGP0001108 | ABGP0001197 | ABGP0001340 | ABGP0001520 | ABGP0001647 | ABGP0001778 |
| ABGP0001110 | ABGP0001201 | ABGP0001343 | ABGP0001522 | ABGP0001649 | ABGP0001779 |

| Facility | Facility | Facility | Facility | Facility | Facility |
|---|---|---|---|---|---|
| ABGP0001780 | ABGP0078222 | ABGS0002282 | ABGS0002677 | ABGS0003030 | ABGS0003642 |
| ABGP0001784 | ABGP0079061 | ABGS0002299 | ABGS0002681 | ABGS0003038 | ABGS0003669 |
| ABGP0001785 | ABGP0080187 | ABGS0002325 | ABGS0002686 | ABGS0003040 | ABGS0003670 |
| ABGP0001788 | ABGP0080688 | ABGS0002329 | ABGS0002687 | ABGS0003045 | ABGS0003687 |
| ABGP0001791 | ABGP0080972 | ABGS0002357 | ABGS0002689 | ABGS0003053 | ABGS0003692 |
| ABGP0001794 | ABGP0081971 | ABGS0002365 | ABGS0002692 | ABGS0003073 | ABGS0003700 |
| ABGP0001799 | ABGP0082304 | ABGS0002382 | ABGS0002700 | ABGS0003082 | ABGS0003704 |
| ABGP0001832 | ABGP0083567 | ABGS0002387 | ABGS0002705 | ABGS0003083 | ABGS0003709 |
| ABGP0001837 | ABGP0083746 | ABGS0002390 | ABGS0002707 | ABGS0003088 | ABGS0003734 |
| ABGP0001838 | ABGP0084226 | ABGS0002392 | ABGS0002736 | ABGS0003093 | ABGS0003739 |
| ABGP0001839 | ABGP0084773 | ABGS0002399 | ABGS0002742 | ABGS0003096 | ABGS0003750 |
| ABGP0001840 | ABGP0085152 | ABGS0002403 | ABGS0002745 | ABGS0003103 | ABGS0003767 |
| ABGP0001841 | ABGP0086283 | ABGS0002404 | ABGS0002751 | ABGS0003108 | ABGS0003770 |
| ABGP0001845 | ABGP0086359 | ABGS0002408 | ABGS0002755 | ABGS0003120 | ABGS0003780 |
| ABGP0001849 | ABGP0086768 | ABGS0002419 | ABGS0002762 | ABGS0003123 | ABGS0003787 |
| ABGP0001850 | ABGP0086769 | ABGS0002427 | ABGS0002777 | ABGS0003129 | ABGS0003808 |
| ABGP0001853 | ABGP0086771 | ABGS0002433 | ABGS0002778 | ABGS0003135 | ABGS0003833 |
| ABGP0001854 | ABGP0086883 | ABGS0002434 | ABGS0002782 | ABGS0003154 | ABGS0003834 |
| ABGP0001855 | ABGP0088446 | ABGS0002438 | ABGS0002784 | ABGS0003156 | ABGS0003841 |
| ABGP0001857 | ABGP0088615 | ABGS0002443 | ABGS0002787 | ABGS0003182 | ABGS0003882 |
| ABGP0001858 | ABGP0089018 | ABGS0002452 | ABGS0002794 | ABGS0003201 | ABGS0003884 |
| ABGP0001859 | ABGP0089265 | ABGS0002473 | ABGS0002798 | ABGS0003205 | ABGS0003897 |
| ABGP0001861 | ABGP0089314 | ABGS0002487 | ABGS0002809 | ABGS0003220 | ABGS0003924 |
| ABGP0001862 | ABGP0089350 | ABGS0002491 | ABGS0002810 | ABGS0003237 | ABGS0003929 |
| ABGP0001868 | ABGP0089584 | ABGS0002497 | ABGS0002811 | ABGS0003242 | ABGS0003932 |
| ABGP0001872 | ABGP0090090 | ABGS0002498 | ABGS0002816 | ABGS0003249 | ABGS0003973 |
| ABGP0001874 | ABGP0090715 | ABGS0002500 | ABGS0002825 | ABGS0003268 | ABGS0003985 |
| ABGP0001875 | ABGP0090927 | ABGS0002508 | ABGS0002826 | ABGS0003273 | ABGS0003990 |
| ABGP0001878 | ABGP0091427 | ABGS0002510 | ABGS0002828 | ABGS0003309 | ABGS0004001 |
| ABGP0001880 | ABGP0091983 | ABGS0002516 | ABGS0002836 | ABGS0003310 | ABGS0004006 |
| ABGP0001881 | ABGP0093277 | ABGS0002531 | ABGS0002843 | ABGS0003322 | ABGS0004009 |
| ABGP0001887 | ABGP0094071 | ABGS0002540 | ABGS0002848 | ABGS0003336 | ABGS0004012 |
| ABGP0001890 | ABGP0094379 | ABGS0002541 | ABGS0002852 | ABGS0003355 | ABGS0004025 |
| ABGP0001891 | ABGP0094382 | ABGS0002542 | ABGS0002858 | ABGS0003360 | ABGS0004047 |
| ABGP0001892 | ABGP0094954 | ABGS0002550 | ABGS0002861 | ABGS0003389 | ABGS0004057 |
| ABGP0001894 | ABGP0095425 | ABGS0002555 | ABGS0002867 | ABGS0003397 | ABGS0004058 |
| ABGP0001895 | ABGP0095741 | ABGS0002556 | ABGS0002868 | ABGS0003400 | ABGS0004064 |
| ABGP0001897 | ABGP0096335 | ABGS0002565 | ABGS0002872 | ABGS0003425 | ABGS0004073 |
| ABGP0001898 | ABGP0097389 | ABGS0002568 | ABGS0002874 | ABGS0003427 | ABGS0004076 |
| ABGP0001910 | ABGP0097445 | ABGS0002569 | ABGS0002875 | ABGS0003430 | ABGS0004090 |
| ABGP0001960 | ABGP0097476 | ABGS0002605 | ABGS0002892 | ABGS0003443 | ABGS0004093 |
| ABGP0001964 | ABGP0098480 | ABGS0002608 | ABGS0002895 | ABGS0003493 | ABGS0004108 |
| ABGP0001965 | ABGP0099099 | ABGS0002611 | ABGS0002897 | ABGS0003497 | ABGS0004111 |
| ABGP0001969 | ABGP0099238 | ABGS0002623 | ABGS0002899 | ABGS0003499 | ABGS0004131 |
| ABGP0001970 | ABGP0101007 | ABGS0002627 | ABGS0002900 | ABGS0003508 | ABGS0004146 |
| ABGP0001972 | ABGP0103480 | ABGS0002635 | ABGS0002902 | ABGS0003509 | ABGS0004153 |
| ABGP0001975 | ABGP0104350 | ABGS0002639 | ABGS0002909 | ABGS0003513 | ABGS0004155 |
| ABGP0001976 | ABGP0105487 | ABGS0002642 | ABGS0002913 | ABGS0003519 | ABGS0004156 |
| ABGP0001987 | ABGP0105488 | ABGS0002643 | ABGS0002916 | ABGS0003521 | ABGS0004174 |
| ABGP0001990 | ABGP0105489 | ABGS0002644 | ABGS0002918 | ABGS0003530 | ABGS0004204 |
| ABGP0001997 | ABGP0106663 | ABGS0002646 | ABGS0002939 | ABGS0003535 | ABGS0004205 |
| ABGP0075252 | ABGP0107835 | ABGS0002647 | ABGS0002946 | ABGS0003536 | ABGS0004222 |
| ABGP0075995 | ABGP0110241 | ABGS0002648 | ABGS0002952 | ABGS0003545 | ABGS0004225 |
| ABGP0077070 | ABGP0110886 | ABGS0002652 | ABGS0002958 | ABGS0003562 | ABGS0004226 |
| ABGP0077266 | ABGP0111570 | ABGS0002653 | ABGS0002985 | ABGS0003568 | ABGS0004238 |
| ABGP0077308 | ABGS0002208 | ABGS0002654 | ABGS0002988 | ABGS0003587 | ABGS0004257 |
| ABGP0077324 | ABGS0002230 | ABGS0002655 | ABGS0003008 | ABGS0003608 | ABGS0004264 |
| ABGP0077819 | ABGS0002232 | ABGS0002656 | ABGS0003018 | ABGS0003616 | ABGS0004265 |
| ABGP0078091 | ABGS0002243 | ABGS0002674 | ABGS0003027 | ABGS0003632 | ABGS0004292 |

| Facility | Facility | Facility | Facility |
|---|---|---|---|
| ABGS0004296 | ABGS0004719 | ABGS0006433 | ABGS0088984 |
| ABGS0004300 | ABGS0004724 | ABGS0006434 | ABGS0089125 |
| ABGS0004301 | ABGS0004741 | ABGS0006435 | ABGS0089277 |
| ABGS0004303 | ABGS0004766 | ABGS0006436 | ABGS0089384 |
| ABGS0004308 | ABGS0004767 | ABGS0006437 | ABGS0089665 |
| ABGS0004317 | ABGS0004768 | ABGS0006438 | ABGS0089825 |
| ABGS0004321 | ABGS0004804 | ABGS0006442 | ABGS0090481 |
| ABGS0004340 | ABGS0004824 | ABGS0006446 | ABGS0091894 |
| ABGS0004352 | ABGS0004836 | ABGS0006478 | ABGS0093112 |
| ABGS0004364 | ABGS0004850 | ABGS0006490 | ABGS0093113 |
| ABGS0004367 | ABGS0004868 | ABGS0076282 | ABGS0093115 |
| ABGS0004373 | ABGS0004897 | ABGS0077425 | ABGS0094339 |
| ABGS0004375 | ABGS0006055 | ABGS0077637 | ABGS0094432 |
| ABGS0004376 | ABGS0006056 | ABGS0077903 | ABGS0094738 |
| ABGS0004377 | ABGS0006058 | ABGS0078774 | ABGS0094885 |
| ABGS0004378 | ABGS0006060 | ABGS0079033 | ABGS0095342 |
| ABGS0004379 | ABGS0006069 | ABGS0079535 | ABGS0095343 |
| ABGS0004380 | ABGS0006074 | ABGS0079611 | ABGS0095636 |
| ABGS0004381 | ABGS0006077 | ABGS0079789 | ABGS0096768 |
| ABGS0004388 | ABGS0006079 | ABGS0079865 | ABGS0097924 |
| ABGS0004391 | ABGS0006080 | ABGS0080026 | ABGS0098228 |
| ABGS0004397 | ABGS0006082 | ABGS0080133 | ABGS0100077 |
| ABGS0004409 | ABGS0006089 | ABGS0080190 | ABGS0101951 |
| ABGS0004412 | ABGS0006095 | ABGS0080430 | ABGS0102064 |
| ABGS0004416 | ABGS0006097 | ABGS0080502 | ABGS0103024 |
| ABGS0004418 | ABGS0006108 | ABGS0080754 | ABGS0103393 |
| ABGS0004432 | ABGS0006111 | ABGS0081065 | ABGS0106888 |
| ABGS0004453 | ABGS0006116 | ABGS0081182 | ABGS0107862 |
| ABGS0004457 | ABGS0006127 | ABGS0081216 | ABGS0110298 |
| ABGS0004463 | ABGS0006138 | ABGS0081328 | ABGS0004077 |
| ABGS0004464 | ABGS0006163 | ABGS0081673 | ABGS0077198 |
| ABGS0004467 | ABGS0006168 | ABGS0081829 | ABGS0080288 |
| ABGS0004473 | ABGS0006181 | ABGS0082610 | ABGS0091213 |
| ABGS0004488 | ABGS0006190 | ABGS0083316 | ABGS0091213 |
| ABGS0004497 | ABGS0006195 | ABGS0083431 | ABGS0103716 |
| ABGS0004503 | ABGS0006251 | ABGS0083723 | ABGS0106858 |
| ABGS0004514 | ABGS0006253 | ABGS0084161 | ABGS0002437 |
| ABGS0004531 | ABGS0006302 | ABGS0084441 | ABGS0002437 |
| ABGS0004533 | ABGS0006303 | ABGS0084595 | |
| ABGS0004538 | ABGS0006308 | ABGS0084622 | |
| ABGS0004542 | ABGS0006318 | ABGS0084730 | |
| ABGS0004543 | ABGS0006319 | ABGS0084983 | |
| ABGS0004559 | ABGS0006322 | ABGS0084984 | |
| ABGS0004566 | ABGS0006327 | ABGS0084991 | |
| ABGS0004574 | ABGS0006335 | ABGS0085132 | |
| ABGS0004580 | ABGS0006342 | ABGS0085328 | |
| ABGS0004582 | ABGS0006349 | ABGS0085522 | |
| ABGS0004602 | ABGS0006352 | ABGS0085592 | |
| ABGS0004630 | ABGS0006355 | ABGS0086469 | |
| ABGS0004639 | ABGS0006366 | ABGS0086560 | |
| ABGS0004668 | ABGS0006367 | ABGS0086648 | |
| ABGS0004672 | ABGS0006402 | ABGS0086679 | |
| ABGS0004680 | ABGS0006409 | ABGS0087812 | |
| ABGS0004685 | ABGS0006419 | ABGS0087924 | |
| ABGS0004686 | ABGS0006424 | ABGS0088173 | |
| ABGS0004691 | ABGS0006429 | ABGS0088253 | |
| ABGS0004692 | ABGS0006430 | ABGS0088416 | |
| ABGS0004710 | ABGS0006431 | ABGS0088526 | |
| ABGS0004711 | ABGS0006432 | ABGS0088930 | |

# Alberta Energy – Gas Royalty Operations Calendar

# January 2015

| Sunday | Monday | Tuesday | Wednesday | Thursday | Friday | Saturday |
|---|---|---|---|---|---|---|
| NOTE 1: IF THE DUE DATE FALLS ON A NON-BUSINESS DAY, FORMS WILL BE ACCEPTED ON THE NEXT BUSINESS DAY.<br>NOTE 2: 2011 PRODUCTION YEAR BECOMES STATUTE BARRED DECEMBER 31, 2015. | | | | 1<br>New Year's Day | 2<br>NGL | 3 |
| 4 | 5 | 6 | 7 | 8 | 9 | 10 |
| 11 | 12 | 13 | 14 | 15<br>SAF/OAF, VA4, RGA, Infrastructure | 16 | 17 |
| 18 | 19 | 20 | 21 | 22 | 23 | 24 |
| 25 | 26 | 27 | 28 | 29 | 30<br>RMF2, RMF3, PW1 | 31 |
| | | | | | | |

# February 2015

| Sunday | Monday | Tuesday | Wednesday | Thursday | Friday | Saturday |
|---|---|---|---|---|---|---|
| 1 | 2<br>NGL | 3 | 4 | 5 | 6 | 7 |
| 8 | 9 | 10 | 11 | 12 | 13 | 14 |
| 15 | 16<br>Family Day | 17<br>SAF/OAF, VA4, RGA, Infrastructure | 18 | 19 | 20 | 21 |
| 22 | 23 | 24 | 25 | 26 | 27 | 28<br>RMF2, RMF3, PW1 |
| NOTE 1: IF THE DUE DATE FALLS ON A NON-BUSINESS DAY, FORMS WILL BE ACCEPTED ON THE NEXT BUSINESS DAY.<br>NOTE 2: 2011 PRODUCTION YEAR BECOMES STATUTE BARRED DECEMBER 31, 2015. | | | | | | |
| | | | | | | |

# March 2015

| Sunday | Monday | Tuesday | Wednesday | Thursday | Friday | Saturday |
|---|---|---|---|---|---|---|
| 1 | 2<br>NGL | 3 | 4 | 5 | 6 | 7 |
| 8 | 9 | 10 | 11 | 12 | 13 | 14 |
| 15 | 16<br>SAF/OAF, VA4, Infrastructure | 17 | 18 | 19 | 20 | 21 |
| 22 | 23 | 24 | 25 | 26 | 27 | 28 |
| 29 | 30 | 31<br>GR2, AC4, RMF2, RMF3, PW1 | NOTE 1: IF THE DUE DATE FALLS ON A NON-BUSINESS DAY, FORMS WILL BE ACCEPTED ON THE NEXT BUSINESS DAY.<br>NOTE 2: 2011 PRODUCTION YEAR BECOMES STATUTE BARRED DECEMBER 31, 2015. | | | |
| | | | | | | |

# April 2015

| Sunday | Monday | Tuesday | Wednesday | Thursday | Friday | Saturday |
|---|---|---|---|---|---|---|
| | | | 1<br>NGL | 2 | 3<br>**Good Friday** | 4 |
| 5 | 6<br>**Easter Monday** | 7 | 8 | 9 | 10 | 11 |
| 12 | 13 | 14 | 15<br>SAF/OAF, VA4, Infrastructure | 16 | 17 | 18 |
| 19 | 20 | 21 | 22 | 23 | 24 | 25 |
| 26 | 27 | 28 | 29 | 30<br>AC2, RMF2, RMF3, PW1 | | |

NOTE 1: IF THE DUE DATE FALLS ON A NON-BUSINESS DAY, FORMS WILL BE ACCEPTED ON THE NEXT BUSINESS DAY.

NOTE 2: 2011 PRODUCTION YEAR BECOMES STATUTE BARRED DECEMBER 31, 2015.

# May 2015

| Sunday | Monday | Tuesday | Wednesday | Thursday | Friday | Saturday |
|---|---|---|---|---|---|---|
| NOTE 1: IF THE DUE DATE FALLS ON A NON-BUSINESS DAY, FORMS WILL BE ACCEPTED ON THE NEXT BUSINESS DAY.<br>NOTE 2: 2011 PRODUCTION YEAR BECOMES STATUTE BARRED DECEMBER 31, 2015. | | | | | 1<br>NGL | 2 |
| 3 | 4 | 5 | 6 | 7 | 8 | 9 |
| 10 | 11 | 12 | 13 | 14 | 15<br>SAF/OAF, AC3, AC5, VA4, RGA, Infrastructure | 16 |
| 17 | 18<br>**Victoria Day** | 19 | 20 | 21 | 22 | 23 |
| 24 | 25 | 26 | 27 | 28 | 29 | 30 |
| 31<br>RMF2, RMF3, PW1 | | | | | | |

# June 2015

| Sunday | Monday | Tuesday | Wednesday | Thursday | Friday | Saturday |
|---|---|---|---|---|---|---|
| | 1<br>NGL | 2 | 3 | 4 | 5 | 6 |
| 7 | 8 | 9 | 10 | 11 | 12 | 13 |
| 14 | 15<br>SAF/OAF, VA4, RGA, Infrastructure | 16 | 17 | 18 | 19 | 20 |
| 21 | 22 | 23 | 24 | 25 | 26 | 27 |
| 28 | 29 | 30<br>RMF2, RMF3, PW1 | NOTE 1: IF THE DUE DATE FALLS ON A NON-BUSINESS DAY, FORMS WILL BE ACCEPTED ON THE NEXT BUSINESS DAY.<br>NOTE 2: 2011 PRODUCTION YEAR BECOMES STATUTE BARRED DECEMBER 31, 2015. | | | |
| | | | | | | |

# July 2015

| Sunday | Monday | Tuesday | Wednesday | Thursday | Friday | Saturday |
|---|---|---|---|---|---|---|
| | | | 1<br>Canada Day | 2<br>NGL | 3 | 4 |
| 5 | 6 | 7 | 8 | 9 | 10 | 11 |
| 12 | 13 | 14 | 15<br>SAF/OAF, VA4, Infrastructure | 16 | 17 | 18 |
| 19 | 20 | 21 | 22 | 23 | 24 | 25 |
| 26 | 27 | 28 | 29 | 30 | 31<br>RMF2, RMF3, PW1 | |
| NOTE 1: IF THE DUE DATE FALLS ON A NON-BUSINESS DAY, FORMS WILL BE ACCEPTED ON THE NEXT BUSINESS DAY.<br>NOTE 2: 2011 PRODUCTION YEAR BECOMES STATUTE BARRED DECEMBER 31, 2015. | | | | | | |

# August 2015

| Sunday | Monday | Tuesday | Wednesday | Thursday | Friday | Saturday |
|---|---|---|---|---|---|---|
| | | | | | | 1 |
| 2 | 3<br>Civic Holiday | 4<br>NGL | 5 | 6 | 7 | 8 |
| 9 | 10 | 11 | 12 | 13 | 14 | 15 |
| 16 | 17<br>SAF/OAF, VA4, Infrastructure | 18 | 19 | 20 | 21 | 22 |
| 23 | 24 | 25 | 26 | 27 | 28 | 29 |
| 30 | 31<br>RMF2, RMF3, PW1 | NOTE 1: IF THE DUE DATE FALLS ON A NON-BUSINESS DAY, FORMS WILL BE ACCEPTED ON THE NEXT BUSINESS DAY.<br>NOTE 2: 2011 PRODUCTION YEAR BECOMES STATUTE BARRED DECEMBER 31, 2015. | | | | |

# September 2015

| Sunday | Monday | Tuesday | Wednesday | Thursday | Friday | Saturday |
|---|---|---|---|---|---|---|
| | | 1<br>NGL | 2 | 3 | 4 | 5 |
| 6 | 7<br>Labour Day | 8 | 9 | 10 | 11 | 12 |
| 13 | 14 | 15<br>SAF/OAF, VA4, RGA, Infrastructure | 16 | 17 | 18 | 19 |
| 20 | 21 | 22 | 23 | 24 | 25 | 26 |
| 27 | 28 | 29 | 30<br>RMF2, RMF3, PW1 | NOTE 1: IF THE DUE DATE FALLS ON A NON-BUSINESS DAY, FORMS WILL BE ACCEPTED ON THE NEXT BUSINESS DAY.<br>NOTE 2: 2011 PRODUCTION YEAR BECOMES STATUTE BARRED DECEMBER 31, 2015. | | |
| | | | | | | |

# October 2015

| Sunday | Monday | Tuesday | Wednesday | Thursday | Friday | Saturday |
|---|---|---|---|---|---|---|
| | NOTE 1: IF THE DUE DATE FALLS ON A NON-BUSINESS DAY, FORMS WILL BE ACCEPTED ON THE NEXT BUSINESS DAY.<br>NOTE 2: 2011 PRODUCTION YEAR BECOMES STATUTE BARRED DECEMBER 31, 2015. | | | 1<br>NGL | 2 | 3 |
| 4 | 5 | 6 | 7 | 8 | 9 | 10 |
| 11 | 12<br>Thanksgiving | 13 | 14 | 15<br>SAF/OAF, VA4, RGA, Infrastructure | 16 | 17 |
| 18 | 19 | 20 | 21 | 22 | 23 | 24 |
| 25 | 26 | 27 | 28 | 29 | 30 | 31<br>RMF2, RMF3, PW1 |
| | | | | | | |

# November 2015

| Sunday | Monday | Tuesday | Wednesday | Thursday | Friday | Saturday |
|---|---|---|---|---|---|---|
| 1 | 2<br>NGL | 3 | 4 | 5 | 6 | 7 |
| 8 | 9 | 10 | 11 | 12 | 13 | 14 |
| 15 | 16<br>SAF/OAF, VA4, RGA, Infrastructure | 17 | 18 | 19 | 20 | 21 |
| 22 | 23 | 24 | 25 | 26 | 27 | 28 |
| 29 | 30<br>RMF2, RMF3, PW1 | NOTE 1: IF THE DUE DATE FALLS ON A NON-BUSINESS DAY, FORMS WILL BE ACCEPTED ON THE NEXT BUSINESS DAY.<br>NOTE 2: 2011 PRODUCTION YEAR BECOMES STATUTE BARRED DECEMBER 31, 2015. | | | | |
| | | | | | | |

# December 2015

| Sunday | Monday | Tuesday | Wednesday | Thursday | Friday | Saturday |
|---|---|---|---|---|---|---|
| | | 1<br>NGL | 2 | 3 | 4 | 5 |
| 6 | 7 | 8 | 9 | 10 | 11 | 12 |
| 13 | 14 | 15<br>SAF/OAF, VA4, RGA, Infrastructure | 16 | 17 | 18 | 19 |
| 20 | 21 | 22 | 23 | 24<br>Christmas Eve | 25<br>Christmas Day | 26 |
| 27 | 28<br>Office Closure | 29<br>Office Closure | 30<br>Office Closure | 31<br>Office Closure<br>RMF2, RMF3,PW1 | | |

NOTE 1: IF THE DUE DATE FALLS ON A NON-BUSINESS DAY, FORMS WILL BE ACCEPTED ON THE NEXT BUSINESS DAY.

NOTE 2: 2011 PRODUCTION YEAR BECOMES STATUTE BARRED DECEMBER 31, 2015.